Leakage Inductance Design of Toroidal Transformers by Sector Winding

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Abstract—Toroidal transformers are commonly used in power electronics applications when the volume or weight of a component is at a premium. There are many applications that require toroidal transformers with a specific leakage inductance value. A transformer with a large (or tuned) leakage inductance can be used to eliminate a (series) filter inductor. In this paper, a procedure to control the leakage inductance of toroidal transformers by leaving unwound sectors in the winding is presented. Also, a simple formula is obtained in this paper that can be used to design transformers with a specific leakage inductance value. The leakage inductance formula is expressed as a function of the number of turns, the geometrical dimensions of the toroidal transformer, such as core internal diameter, external diameter, and height, and the angle of the unwound sector. The formula proposed in this paper has been obtained and validated from laboratory experiments and hundreds of three-dimensional finite element simulations. The techniques described in this paper will find applications in the design of transformers that in addition of providing voltage boosting need to double as filters.

Index Terms—Leakage inductance, sector winding, toroidal transformers.

I. INTRODUCTION

T OROIDAL transformers with an enlarged leakage inductance find applications in several power electronics devices that require a transformer with a specified leakage inductance value. For example, a transformer with a large leakage inductance can be used to eliminate a series inductor for filtering or tuning. Among the applications, we can find a number of converters [1]–[4] and electromagnetic noise reduction transformers [5]–[10]. Particular leakage inductance values for transformers are used to distribute the power flow of parallel paths and to limit the short circuit (SC) currents [11].

Tape wound toroidal transformers made with grain-oriented silicon steel are more efficient, smaller, cooler, and emit reduced acoustic and electromagnetic noise when compared with standard transformers built on staked laminations [12]. Toroidal transformers are commonly used in the power supply of audio, video, telecommunications, and medical equipment. These

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transformers are finding new applications in small- to mediumsize UPS systems and in the lighting industry (especially in halogen lighting). Aircraft have also benefited from the advantages of toroidal transformers [13].

The equations for computing the leakage inductance of E-I transformers at 60 Hz are readily available [14], [15]. Also available are analytical expressions for computing winding losses and leakage inductance for high frequencies [16], [17].

The theory for toroidal transformers is not nearly as advanced as the theory for E-I transformers. This may be because at this moment toroids are restricted to small powers (tens of kilovolt amperes) and low voltages (possibly up to a few kilovolts). In [18] and [19], an analytical study of the losses at high frequency was presented for toroidal inductors, but the leakage inductance was not considered.

Perhaps, due to the complexity of the winding, researchers have preferred numerical solutions such as finite elements [20], [21]. There exists a semiempiric formula for computing the leakage inductance of small toroidal common-mode chokes [22]. However, in all our cases the formula in [22] predicted erroneous values. We should mention that there is a substantial difference in the sizes of our transformers and those in [22].

In [23], an analytical formulation for computing the leakage inductance of toroidal transformers with circular cross-sectional area is derived elegantly from the solution of Maxwell equations. In [23], the toroidal core is opened and elongated to form a linear rod with circular cross-sectional area and Fourier techniques are applied (this is possible because the rod is terminated with magnetic end planes, which are replaced by images on the infinite rod). This works well in [23] because the toroids are very small and the windings, which never overlap, cover only a small portion of the core perimeter. The transformer cores of this paper are much larger and the windings overlap. Additionally, the cores here do not have circular cross sections.

A technique to enlarge the leakage inductance using interwinding spacing and magnetic insets is given in [24]. The technique is highly controllable and can achieve large increases in leakage inductance; however, the transformer becomes larger, heavier, and more expensive. Sector winding, as advanced in this paper, produces very large increases in the leakage inductance at virtually no added cost or weight. The method in [24] is applicable for relatively small leakage inductance gains, say for a target increase of up to five times the natural (or minimum) leakage inductance L_0 . The method promoted in this paper will find applications when the desired leakage inductance is several orders of magnitude larger than the natural value.

Recently, in [25] a turn-by-turn formulation to compute the leakage inductance in common-mode chokes was presented. A rectangular turn is broken into four straight line conductors and approximate solutions on infinitely long geometries are used for



Fig. 1. Toroidal transformer with sectored windings.

each region. Thus, the inner conductor is modeled as an eccentric conductor inside of a ferromagnetic cylinder. Similarly, the outer conductor is represented as being outside the ferromagnetic cylinder. The lateral conductors are considered as filamentary currents on top of an infinite ferromagnetic plane with the method of images. The method in [25] is applicable to toroids with a few thick turns that can be wound in only one layer (for example, common-mode chokes), but it is not applicable to multilayer transformers. The frequency dependence is considered by including the resistances and the capacitances producing a wideband circuital model. Previously, in [26] a method to measure the leakage inductance of multiwinding chokes was presented. A model to describe the terminal behavior is given, but there are no equations to compute the parameters from dimensions.

There are two objectives of this paper: first is to present a methodology to increase the leakage inductance of toroidal transformers by leaving unwound sectors in the windings (see Fig. 1). Second is to propose an equation for the calculation of the leakage inductance suitable for a design program.

Although toroidal transformer manufacturers know that leaving unwound sectors increases the leakage inductance, the desired leakage inductance value is obtained by trial and error. In this paper, the transformer leakage inductance is expressed as a function of the number of turns N, the geometrical dimensions of the toroidal transformer, internal diameter ID, external diameter OD, height HT, and the angle of the unwound sector θ .

This paper deals with a wide range of power transformer sizes of rectangular cross-sectional area. The core dimensions cover the following range: height from 1 to 6 in; external diameter from 4 to 13 in; and internal diameter from 1 to 10 in. These combinations cover most of the power conditioning application today from 1 kVA to perhaps 100 kVA (depending on the switching frequency). We have only experimented with unwound sector angles from 30° to 180° . It is quite possible, however, that the equations of this paper are applicable to much larger transformers with larger unwound angles. A few numerical experiments shown later indicate this, but more research is needed to make stronger claims.

The formula proposed in this paper is obtained from the observation of the behavior of the leakage inductance when the construction parameters of toroidal transformers are varied. More than 400 3-D FEM (finite elements) simulations have been performed to cover a very wide range of applications. Over 20 prototypes were built to validate the FEM simulations and the proposed formula.



Fig. 2. Axial view of a toroidal transformer with windings covering 360°. The left-hand quadrant shows the surface plot of the distribution of the magnetic flux density while the right-hand quadrant shows the direction of the streamlines (concentric circles).

II. THEORETICAL CONSIDERATIONS

To make the presentation accessible to wider audiences and to establish the nomenclature, we start by presenting the basic concepts of leakage flux for toroidal transformers. Two geometrical arrangements are discussed: toroidal transformers that are wound around 360° and toroids with sectored windings. Leakage flux is defined for a pair of windings as the flux that links only one winding and does not link the other winding. The corresponding leakage inductance is obtained in the laboratory through the SC test, which consists of feeding a winding with rated current when the other winding has its terminals shortcircuited. The test can be simulated with FEM to obtain the leakage inductance. Additionally, with simulations one can fully eliminate any influence from the magnetizing current, while the SC test does not fully cancel the magnetizing flux.

A. Toroidal Transformers With 360° Windings

The leakage flux in a toroidal transformer, whose windings are one on top of the other for the entire 360° , is produced by the current in the windings that are equal in magnitude (i.e., $N_1I_1 = N_2I_2$), but opposite in direction. By forcing $N_1I_1 =$ N_2I_2 , there is no (magnetizing or leakage) flux in the core. As shown in Fig. 2, the leakage flux does not start nor it ends in the core, but closes in itself. The left-hand quadrant shows the surface plot of the distribution of the magnetic flux density while the right-hand quadrant shows the direction of the streamlines (concentric circles). Note that most of the leakage flux is in the insulation between the windings; some flux is also present in the windings. The leakage inductance for such geometry is computed in [24] from the energy stored yielding

$$L_0 = \frac{N^2 \mu_0}{2\pi} \sum_{i=1}^5 \eta_i (\alpha_i \, a + \phi_i \, g + \beta_i \, b) \tag{1}$$

where variables η_i , α_i , β_i , and ϕ_i are computed from the radii of the windings and include the factors of partial linkage fluxes in the windings; and a, b, and g are the thicknesses of the inner winding, the outer winding, and the insulation layers, respectively; all the details are given in the Appendix.



Fig. 3. Top view of the distribution of the leakage flux in a sectored wound transformer.

B. Sectored Wound Toroidal Transformers

In sectored wound transformers, i.e., when the windings do not cover the entire 360° , the leakage flux follows a completely different path. Fig. 3 shows the top view of the leakage flux distribution. One can see that in this case the path of the leakage flux includes a section of the core. The amount of leakage flux that a winding links depends on the sector that is not wound. From Fig. 3, it is possible to see that many lines of flux only partially link the winding. We make the remark that the shape of the leakage flux does not change significantly as the angle of the wound sector varies. However, the intensity of the leakage flux increases substantially as the unwound angle increases. It should be mentioned that the flux in the core contributes very little to the leakage inductance since the energy stored depends on the square of the magnetic field strength H, which is very small in the core due to its high permeability.

III. INITIAL EXPERIMENTATION

A first set of prototypes were built consisting of 7.25 kVA transformers $V_1 = 215$ V and $V_2 = 1928$ V. These transformers are used in a pulse width modulation application to drive a sonar amplifier. A standard toroidal transformer design for the specified power and voltage levels has a leakage inductance of under 10 μ H. For those conditions, an external series inductor of around 800 μ H is needed to help filtering the input of the amplifier at 450 Hz. Alternatively, we designed a transformer with increased leakage inductance. The transformer parameters are $N_1 = 97$ turns and $N_2 = 870$ turns. The core dimensions are OD = 175 mm, ID = 100 mm, and HT = 45 mm.

Table I shows the total leakage inductance, referred to the low voltage side (N = 97), of a set of prototypes built with equal unwound sectors in both windings, but displaced 180°; see Fig. 4. As a reference, note that the magnetizing inductance of these toroidal transformers is about 1 H, which is much larger than the natural inductance of $L_0 = 9.3 \,\mu\text{H}$ (for $\theta = 0^\circ$) and even substantially larger than the largest leakage of 2.6 mH which we measured resulting from sectored windings (for $\theta = 180^\circ$).

Fig. 5 shows the variation of the leakage inductance with respect to the unwound angle, which seems to be perfectly quadratic. Therefore, added to the plot of Fig. 5 there is a fitted quadratic equation of the form

$$L = K\theta^2. \tag{2}$$

 TABLE I

 MEASURED LEAKAGE INDUCTANCE VERSUS UNWOUND ANGLE

Point	Angle $\theta_1 = \theta_2$	L (measured)		
	[Degrees]	[µH] <i>N</i> =97		
0	0	$L_0 = 9.3$		
1	15	17.6		
2	30	56.7		
3	45	151		
4	65	320		
5	80	499		
6	100	777		
7	120	1032		
8	180	2600		



Fig. 4. Toroidal transformer with 90° sectored windings displaced 180°.



Fig. 5. Fitting a quadratic function to the experimental data.

For this example, $K = 7.203 \times 10^{-2}$ when the unwound angle θ is given in degrees and L in μ H.

It is difficult to control the interturn spacing with high-speed winding machines and overlapping frequently occurs. However, "messy" windings when are elements of a sector winding strategy have relatively little effect in the leakage inductance (provided that they cover certain angle). A few experiments using "bank winding," which consists in purposely producing overlapping by changing the rotation direction of the rollers, show very little increase in the leakage inductance. However, to obtain consistent leakage inductance values, it is important to precisely control the unwound angle. For this, a physical barrier beyond which the winding cannot pass is used.

TABLE II LEAKAGE INDUCTANCE COMPARISON BETWEEN FEM AND SC TESTS ON PROTOTYPES WITH N=400

r								
No	Core Di	imension	is [inch]	Angle θ	L_0	FEM L	SC test L	%
INO	OD	ID	HT	[deg]	[mH]	[mH]	[mH]	difference
1	10	8	2	180	0.322	42.71	45.27	-5.64
2	10	6	2	180	0.287	47.25	52.6	-10.17
3	10	4	2	180	0.252	51.40	53.14	-3.27
4	8	4	2	180	0.215	42.18	42.27	-0.21
5	6	4	2	180	0.179	32.72	36.65	-10.72
6	6	4	3	180	0.115	38.85	39.28	-1.10
7	6	4	1	180	0.363	26.24	28.11	-6.64
8	6	4	1	150	0.363	17.34	18.6	-6.78
9	6	4	1	110	0.363	8.80	9.14	-3.72
10	6	4	1	90	0.363	5.75	5.67	1.48
11	6	4	1	40	0.363	1.15	1.08	6.88

IV. SYSTEMATIC EXPERIMENTATION

A set of 11 prototypes was built with the purpose of shedding light on the parameters influencing the value of K. This set, in addition to varying the unwound sector, also included variation of other geometric parameters of the core, i.e., ID, OD, and HT. Table II gives the geometric details of the prototypes along with the leakage inductance obtained in the laboratory with SC test. Measurements with an LCR meter (at 60 Hz) confirmed the results of the SC tests. In Table II, the value of L_0 has been added as reference. One can appreciate that L_0 is negligible for unwound angles of 90° or larger. Prototypes 1, 2, and 3 have all parameters but ID constant. These three prototypes can be used to study the effect of ID on the leakage reactance. Similarly, prototypes 3, 4, and 5 can be used to study the effect of the variation of OD on the transformer leakage. Height variations can be studied with prototypes 5, 6, and 7. All prototypes have 400 turns on each winding.

Although we found very little effect on the core losses at 60 Hz due to sector winding, it has been found in [27] that the core losses increase considerably due to the orthogonal flux in cut tape-wound cores at high frequencies. Although the techniques of this paper are directly applicable to ferrite cores over a wide frequency range, further investigation is needed to gauge the effect on losses for uncut tape-wound cores at high frequencies.

Measurements with the LCR meter at 1 kHz show an average reduction in the leakage inductance of about 12% from the value at 60 Hz; the larger the transformer, the larger the reduction. Further research will be carried out to model the frequency dependence of the leakage inductance in sectored winding toroidal transformers.

V. FEM SIMULATIONS

Three-dimensional (3-D) finite element simulations are performed to generate additional cases needed for the derivation of a mathematical model. The leakage inductance is computed from the total energy stored in the magnetostatic field when one winding is fed with unity current in one direction and the second is fed with unity current in the opposite direction. This effectively eliminates any effect of the magnetizing current since



Fig. 6. Cross section of the FEM model.

 $N_1I_1 = N_2I_2$ is strictly enforced. A total of 420 different transformer configurations were analyzed with 3-D FEM simulations.

Even though the toroidal core is symmetric around the central axis, the windings are not. Each winding exists for $360^{\circ}-\theta^{\circ}$ around the central axis as shown in Fig. 1; moreover, the core height is not infinite in depth. Hence, an axisymmetric or a two-dimensional (2-D) model cannot be used to represent a sector wound toroidal transformer.

The windings are modeled as thin sheets carrying currents in the opposite direction to simulate the conditions of the SC test needed to measure the leakage inductance. The windings were initially modeled as volume regions with finite thickness having an impressed current density J, but it was found from many experiments that the coil thickness played only a minor role in the leakage inductance when there is an unwound sector of at least 30°. Hence, the optimum FEM simulations use a current sheet to represent the windings. A cross section of the FEM model is presented in Fig. 6. It must be noted that such a 3-D model consists of 100 000 to 200 000 second-order finite elements and takes 30 min to solve using a server that has 24 cores in its CPU running at 3.33 GHz each as well as 96 GB of DDR3 RAM.

Table II shows the comparison between the experimental results and the corresponding 3-D FEM simulations. One can appreciate that the simulations yield very good results when compared to the experiments. The small differences are attributed to manufacturing tolerances in the prototypes. Fig. 7 shows cuts of the front and top views of the distribution of the magnetic flux density.

The surface current densities K_{vertical} and $K_{\text{horizontal}}$ are chosen such that the total current is the same $(N_1I_1 = N_2I_2)$. While $K_{\text{horizontal}}$ is a function of spatial coordinates, K_{vertical} is constant in magnitude and is not a function of spatial coordinates. In a completely wound $(\theta = 0^\circ)$ transformer, the leakage



Fig. 7. FEM flux density streamline plot. (a) Front view. (b) Top view.



Fig. 8. Variation of leakage inductance with core outer diameter. The dots correspond to the simulated values. The trend lines and their equations are also presented.

flux flows through the interwinding gap g and hence is a critical factor contributing in the leakage inductance; see [24]. In a sectored wound transformer, the leakage flux is dictated by θ , ID, OD, and HT.

VI. MATHEMATICAL MODEL

The validation of the FEM simulations against experimental results, as shown in Table II, enables the derivation of a mathematical formula for the calculation of the leakage inductance of sectored winding toroidal transformers based on the results of FEM simulations. In this section, a double regression method is employed to obtain a simple formula for the leakage inductance.

From numerous tests on transformers having the same number of primary and secondary turns of 400, it was found that there exists a linear relationship between the leakage inductance Land the outer diameter of the core OD. This can be written in the following form:

$$L = b_{10} + \beta_1 \text{OD} \tag{3}$$

where L is the leakage inductance and β_1 is the contribution factor for the outer diameter. Fig. 8 shows the relationship between the leakage inductance and the outer diameter, keeping all other parameters fixed (ID = 4", HT = 2"). Results are plotted for (unwound) sector angles of 60°, 70°, and 80°.

Fig. 9 shows the relationship between the leakage inductance and the inner diameter ID when keeping the other parameters fixed (OD = 10'', HT = 2''). Results are plotted for sector angles of 60° , 70° , and 80° . It can be seen from Fig. 9 that the leakage inductance varies linearly in inverse proportion to the inner core



Fig. 9. Variation of leakage inductance with core inner diameter. The dots correspond to the simulated values. The trend lines and their equations are also presented.



Fig. 10. Variation of leakage inductance with core height. The dots correspond to the simulated values. The trend lines and their equations are also presented.

diameter ID, which can be expressed as

$$\mathcal{L} = b_{20} + \beta_2 \text{ID} \tag{4}$$

where β_2 is the contribution factor for the inner diameter.

We have also observed that the leakage inductance varies linearly with core height HT as

$$L = b_{30} + \beta_3 \text{HT} \tag{5}$$

where β_3 is the contribution factor for core height. Fig. 10 shows the relationship between the leakage inductance and the core height when keeping all other parameters fixed (OD = 6", ID = 4 "), for sector angles of 90°, 100°, and 110°.

Finally, we note that the leakage inductance varies with the unwound sector angle as a quadratic function. This is given as

$$L = b_{40} + c_1 \theta^2 \tag{6}$$

where θ is the sector angle in radians. Fig. 11 shows the relationship between the leakage inductance and the unwound sector angle for a transformer keeping other parameters fixed (OD = 6", ID = 4"). Results are plotted for three cases with core height = 2", 3", and 4". The sector angle is varied from 10° to 350° to cover the entire spectrum. The slope m = 2 of the lines in the log–log plot confirms the quadratic variation.



 $L = 0.0015 \ \theta^{1.9801}$

core height = 2

core height = 3

Fig. 11. Variation of leakage inductance with unwound sector winding angle. The dots correspond to the simulated values. The trend line for core height = 3 in and its equation is also presented.

Consistent with theory, all analytical formulas for the calculation of inductances reveal that they depend on the square of the number of turns. Combing (3)-(6) into a single equation gives an inductance formula as a function of the inner diameter, outer diameter, core height, sector winding angle, and the number of turns as follows:

$$L = L_0 + \mu_0 N^2 (\beta_1 \operatorname{OD} + \beta_2 \operatorname{ID} + \beta_3 \operatorname{HT})$$
(7)

where L_0 is the leakage inductance for a transformer with complete 360° windings or sector angle of 0°. The procedure to evaluate L_0 has been given in [24] and reproduced in the Appendix.

Exhaustive analysis of the numerical results has yielded that the contribution factors β_i are quadratic functions of the sector angle θ as follows:

$$\beta_1 = k_1 \theta^2$$

$$\beta_2 = k_2 \theta^2$$

$$\beta_3 = k_3 \theta^2.$$
(8)

Here, β_1, β_2 , and β_3 correspond to the slopes of the lines of Figs. 8-10, respectively. Hence, (7) simplifies to

$$L = L_0 + \mu_0 N^2 (k_1 \text{ OD} + k_2 \text{ ID} + k_3 \text{ HT}) \theta^2$$
(9)

where OD, ID, and HT are given in inches, θ is in degrees, and L is in milli-Henry. The thickness of the windings a and b in (1) only affects L_0 .

The values of k_1, k_2 , and k_3 in (9) are evaluated by a twostep regression readily available in Excel. Multiple cases are generated using the FEM model described in Section V. The geometric parameters ID, OD, and HT are varied in steps for every sector angle θ .

A linear regression is first performed on data with constant θ and the values of β_1, β_2 , and β_3 are evaluated. This is repeated for various values of sector angle θ , yielding different values of β_i . 210 cases of the 420 cases generated by the FEM model were used. It must be noted that the coefficient of determination R^2 is larger than 99% for all the cases, indicating an excellent fit. Fig. 12 shows the variation of β_i with respect to the square of the sector angle.



Variation of β_i with unwound sector winding angle. The dots cor-Fig. 12. respond to the simulated values. The trend lines and their equations are also presented.

Fig. 12 confirms the quadratic variation of β_i with sector angle given in (8). The second regression is performed on the data plotted in Fig. 12 to satisfy (8) yielding the values of k_i as follows:

Units for OD, ID, HT	k_1	k_2	k_3	
mm	2.6444×10 ⁻⁵	-1.104×10 ⁻⁵	3.178×10 ⁻⁵	
inch	6.7168×10 ⁻⁴	-2.8043×10 ⁻⁴	8.0723×10 ⁻⁴	

Here, k_1, k_2 , and k_3 are the contributing factors of the geometric parameters of the core OD, ID, and HT, respectively. When the geometric dimensions of the transformer are given in millimeters, k_1, k_2 , and k_3 have units of degree⁻².

The double regression used in this paper (to model the leakage inductance for sectored winding transformers) gives a good balance between simplicity and accuracy. Equation (9) is very simple, yet sufficiently accurate for engineering design. We have investigated the effects of fitting curves for other variables and ratios. For example, it was experimented with ratios of OD/ID, differences (OD-ID), compound ratios as (OD-ID)/(OD+ID), and their powers (squares and roots). Slightly more accurate results can be obtained with some combinations; however, the resulting equations are substantially more intricate than (9).

VII. RESULTS

Table III presents the comparison between 24 of the close to 250 cases used for the validation of the proposed model against FEM simulations. These cases are provided to cover a wide range of core dimensions. For each set of OD, ID, and HT, the unwound sector angle θ is set to 60°, 120°, and 240°. Most of the results match very well. It was observed that transformers with cross-sectional area close to a square aspect ratio (HT \cong (OD-ID)/2) have errors smaller than 5%. Tall and flat looking transformers have errors smaller than 10%. If there are no special constraints on dimensions, square aspect ratio is preferred because the turn length is shorter. The value of L_0 has been included in Table III. One can appreciate that L_0 in all these cases is negligible, but this is not always the case. For smaller angles, say up to 60° , L_0 may play a role. Note that the values presented in Table III do not match with the same degree of accuracy as the cases used to fit the equations (as presented in Figs. 8–12).

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	Core Dimensions [inch]			Unwound L[mH]					0/
No	OD	ID	HT	Angle θ [deg]	FEM	L_0 (1)	Sector Model $L - L_0$ in (9)	Total (9)	difference
1			1	60	2.48	0.049753	2.33	2.380	6.05
2]			120	9.11	0.049753	9.30	9.350	-2.09
3		1		240	35.19	0.049753	37.22	37.270	-5.77
4		1		60	4.57	0.003843	4.08	4.084	10.72
5			4	120	16.01	0.003843	16.32	16.324	-1.94
6				240	61.30	0.003843	65.26	65.264	-6.46
7] '			60	1.88	0.068701	1.92	1.989	-2.13
8]		1	120	7.59	0.068701	7.68	7.749	-1.19
9		3		240	29.91	0.068701	30.72	30.789	-2.71
10		5		60	3.76	0.011310	3.67	3.681	2.39
11]		4	120	14.63	0.011310	14.69	14.701	-0.41
12	1			240	57.43	0.011310	58.77	58.781	-2.33
13			2	60	5.91	0.079918	6.19	6.270	-4.74
14				120	24.30	0.079918	24.76	24.840	-1.89
15		4		240	94.87	0.079918	99.05	99.130	-4.41
16			6	60	8.46	0.023534	8.53	8.554	-0.83
17	12			120	34.28	0.023534	34.11	34.134	0.50
18				240	132.32	0.023534	136.45	136.474	-3.12
19		9	2	60	4.78	0.101876	5.18	5.282	-8.37
20				120	20.20	0.101876	20.70	20.802	-2.48
21				240	79.03	0.101876	82.81	82.912	-4.78
22			6	60	7.32	0.032882	7.51	7.543	-2.60
23				120	30.37	0.032882	30.05	30.083	1.05
24				240	117.49	0.032882	120.21	120.243	-2.32

 TABLE III

 COMPARISON BETWEEN FEM AND PROPOSED MODEL (9)

TABLE IV COEFFICIENTS FOR THE DIFFERENT COMPONENTS OF THE LEAKAGE INDUCTANCE FORMULA GIVEN IN (1)

	Coefficient					
Section	η_i	α_i	ϕ_i	β_i		
1	h	$\frac{R_{m1}}{3R_2^2}$	$\frac{R_{m2}}{2R_2R_3}$	$\frac{R_{m3}}{3R_3^2}$		
2	h	$\frac{R_{m7}}{3R_7^2}$	$\frac{R_{m6}}{2R_6R_7}$	$\frac{R_{m5}}{3R_6^2}$		
3	$\frac{R_e^2 - R_i^2}{R_e R_i}$	$\frac{1}{3}$	1	$\frac{1}{3}$		
4	$\frac{1}{2R_2^2}$	$\frac{R_{m1}t_1}{6}$	$R_{m2}t_2$	$\frac{R_{m3}t_3}{6}$		
5	$\frac{1}{2R_6^2}$	$\frac{R_{m7}t_1}{6}$	$R_{m6}t_2$	$\frac{R_{m5}t_3}{6}$		

1 m for unwound angles of 60° , 120° , 240° , and 270° . We found differences between FEM and (9) of only -6.80%, -1.56%, -2.08%, and -6.58%, respectively.

VIII. CONCLUSION

A methodological technique to increase considerably the leakage inductance of power toroidal transformers by leaving unwound sectors has been developed. Additionally, a formula to

Fig. 13. Definition of variables for (11).

This is so because Table III gives the extremes used to validate the model; these cases represent the worst case scenarios.

To gauge the validity of the formulas for large transformers, a set of FEM simulations for unrealistically large transformers were performed. We used OD = 6 m, ID = 4 m, and HT =

compute the leakage inductance for sectored wound transformers has been derived from the observation of its behavior through hundreds of 3-D FEM simulations. The leakage inductance is computed with a simple formula from the physical quantities of the transformer: number of turns and core dimensions—internal and external diameter, height, and the angle of the unwound sector. Therefore, the equation is suitable for implementation in transformer design programs or even hand calculations. The FEM simulations and the formula have been corroborated experimentally with over 20 prototypes of varied sizes and winding conditions.

APPENDIX

CALCULATION OF L_0

In this section, the necessary information to compute L_0 using (1) is reproduced from [24]. The geometrical arrangement and the definition of all variables are given in Fig. 13. The coefficients η_i , α_i , β_i , and ϕ_i for the different sections are given in Table IV. The following relationships are needed to complete the information:

$$R_{mj} = (R_j + R_{j+1})/2 \tag{11a}$$

$$t_1 = 3a + 4(s + b + g) \tag{11b}$$

$$t_2 = g + 2(s+b)$$
(11c)

$$t_3 = 3b + 4s.$$
 (11d)

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